Entered in NID File

Location Map Pinned
Card Indexed

COMPLETION DATA:

Date Well Completed 9-10-68

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Bond released
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LOGS FILED

Driller's Log.

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11-9-72 Selt quent Report of About museup

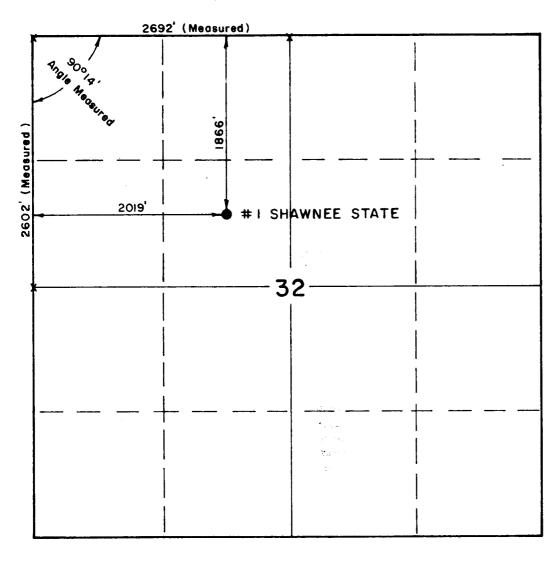
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SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

STATE OF UTAH

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T6S, R22E, SLB&M



X=Corners Located (Brass Caps)

PROJECT

K.D. LUEF

WELL LOCATION AS SHOWN IN THE SE I/4 NWI/4, SECTION 32, T6S, R22E, SLB & M. UINTAH COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREFABLE FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY.
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELEF

REGISTERED LAND SURVETOR REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q — 110 EAST - FIRST SOUTH
VERNAL. UTAH - 84078

SCALE	DATE
1" = 1000'	31 JULY, 1968
PARTY GS & KM	REFERENCES GLO Corners
WEATHER Clear 8. Hot	FILE LUFF

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES
in and for the State of Utah

IN THE MATTER OF THE APPLICATION OF KIMBARK OPERATING CO., LUFF & H.P. McLISH FOR AN EXCEPTION TO THE REQUIREMENTS OF RULE C-3, GENERAL RULES AND REGULATIONS OF THE DIVISION OF OIL AND GAS CONSERVATION

ORDER TO SHOW CAUSE and NOTICE OF HEARING CAUSE NO. 100-13

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS AND PARTICULARLY ALL PERSONS INTERESTED IN TOWNSHIP 6 SOUTH, RANGES 21 and 22 EAST, SLBM, HORSESHOE BEND AREA, UINTAH COUNTY, UTAH.

Kimbark Operating Co., Luff and H.P. McLish have filed an application with the Division of Oil and Gas Conservation to drill Well No. State-Shawnee #1, 1866 feet from the north line and 2019 feet from the west line of Section 32, Township 6 South, Range 22 East, SLBM, Uintah County, Utah. This well is less than 4,960 feet from other Uinta Formation producible gas wells in the area, and therefore does not meet with the requirements of the above mentioned Rule.

If you and each of you have an objection to this well being drilled on said location, you are hereby requested to notify the Division of Oil and Gas Conservation on or before Monday, August 19, 1968, and thereafter appear before the Board, in the Governor's Board Room, 2nd Floor State Capitol Building, Salt Lake City, Utah, at 2:00 P.M. on Wednesday, September 11, 1968, at that time and place to show cause, if any there be, why said Board should not grant approval to drill said well.

DATED this 6th day of August, 1968.

DIVISION'S ADDRESS: 1588 West North Temple Salt Lake City, Utah 85116 STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
BOARD OF OIL AND GAS CONSERVATION

BOARD (OF OIL AND GAS CONSERVATION
D.M.	DRAPER, CHAIRMAN
C.R.	HENDERSON, BOARD MEMBER
R.R.	NORMAN, BOARD MEMBER
G.N.	CARDON, BOARD MEMBER
LI D	VARDIEV ROARD MEMBER

August 20, 1968

Kimbark Operating Company, Kenneth D. Luff and H. P. McLish 288 Clayton Denver, Colorado

> Re: Well No. Shawnee-State #1, Sec. 32, T. 6 S., R. 22 E., Uintah County, Utah.

Gentlemen:

No objections having been received to the Order to Show Cause No. 100-13 published on August 6, 1968, approval to drill the above mentioned well is hereby granted. However, this approval is conditional upon a Bond being furnished the Division of State Lands.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify Paul W. Burchell, Chief Petroleum Engineer, Home: 277-2890, Office: 328-5771 - Salt Lake City, Utah.

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

-2-

The API number assigned to this well is 43-047-30029 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. YEIGHT DIRECTOR

CBF:sc

cc: Division of State Lands
Charles Hansen
105 State Capitol Building
Salt Lake City, Utah

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temp1e

SALT LAKE CITY, UTAH 8411

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name	e & Number # 1 Shawnee- State	
	Kimbark Operating Co. Address 288 Clayton Denver, ColoPhone DU84	<u>40</u> 21
Contractor	or Barken Well Service Co. Address Vernal Utah Phone	
	SE NW 表 Sec. 32 T. 6 XX R. 22 E Uintah County, Ut	
Water Sand		
	Depth Volume Quality	
From	To Flow Rate or Head Fresh or Salty	
1Nc	No water sands	
2.		
5	(Continued on reverse side if necessary)
Formation	on Tops:	
Remarks:	<u>:</u>	
NOTE:	 (a) Upon diminishing supply forms, please inform this office, (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of Color in a water analysis has been made of the above reported zone, please forward a copy along with this form. 	form

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3. ADDRESS OF OPER	ator Clayton De	NVER. COLO.		3.18		10. FIELD AND PO	OL, OR WILDCAT
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:					2"	2995'	
31. PERFORATION REC	ORD (Interval, size	and number)	<u></u>	82. ACI	D, SHOT, FRAC	TURE, CEMENT SQ	UEEZE, ETC.
31.17-2	1, 3106-12,	3090 -9 7, 3	059 - 63	DEPTH INTERVAL	(MD)	MOUNT AND KIND OF	
¥ 1				3059-3121		10,000# sp.	FRAG
				3 3 4			
			77.67	Transport.			
83.* DATE FIRST PRODUCTI	ON PRODUCT	CION METHOD (Flow		OUCTION imping—size and ty	pe of pump)		US (Producing or
8/25/68		FLOWIN	G			thut-in)	Sign
DATE OF TEST	HOURS TESTED	3/8"	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS-MCF.	WATER BBL.	GAS-OIL BARIO
8/25/68 FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL-BBL.	GAS-MCF.	WATE	R—BBL. OIL	GRAVITY-API (CORR.)
1400	450	24-HOUR RATE		1,360			
34. DISPOSITION OF GA			TION	32		rer wirksaid	
35. LAST OF ATTACHM	ING ON PIPE	LINE CONNEC	IION		<u> </u>	H. FELLH	VE15R
1	11-1-11-1			\$1 \tau \tau \tau \tau \tau \tau \tau \tau		8 2 3 8 2 2	
4	. 7	1 11	mation is comp	1211 3	getermined from	n all available record	
signed	The fact	Kulf &	TITLE	PRESIDENT "		BATE Q	ct. 25. 1968

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or Toth, pursuant to applicable Federal and/or State laws and regulations. Any necessary special institutions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached, hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 24: If this well is completed for separate production from more than one interval zone (multiple completion); so state in item 24, and in item 24 show the producing intervals, one tops (pottom (s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each inferval to be separately produced. (See Instruction for items 22 and 24 above.)

				Dariz 11 1983.			riki Nasi Lina	mea ja 1		
(ايم الأ			• § • • •	1.7	3.8	Outin			A. 10	
GEOLOGIC MARKERS	5 -	MEAS. DEFIN	SURFACE	R 2894	3011	3387			6.355. Tumin Tumin Tumin Tumin Tumin	
	NAMB	11.	UINTAH FORM.	UINTAH "A"MARKER	UINTAH "B" MARKER	GREEN RIVER		s toot Trees s Too Too Too	Y and September 1999	Section 1997
38.	 	1		n in the			. 200	c , ;		·
NES TERREOF; CORED INTERVALS; AND ALL DRILL-SPEM TESTS, INCLUDING DPBN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	No cores or tests.				Land to the second of the seco				
SED, TIME TOOL	BOTTOM									
MARY OF PORCUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOS DEFPH INTERAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWII	TOP	104 - 1241 1441 - 1441		AC CONTRACTOR		MAD I TO	esiin j	े . बहुत - पुरु	: :	a see a see
37. SUMMARY OF PORC SHOW ALL IMPORT DEPTH INTERVAL 7	FORMATION	v ii .	- - 115 A		101 jr 52		in a sign	19 19 9 19 19 19 19 19 19	\$4.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3.0 3	Francisco

671-233

U.S. GOVERNMENT PRINTING OFFICE: 1963—C-683636

GPO 837-497

January 9, 1969

Kimbark Operating Company, K. Luff & H.P. McLish 288 Clayton Denver, Colorado

Re: #1 State Shawnee

Sec. 32, T. 6 S, R. 22 E,

Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

January 24, 1969

Kimbark Operating Company, K. D. Luff and H. P. McLish 288 Clayton Denver, Colorado

Re: Well No. Shawnee State #1,
Sec. 32, T. 6 S., R. 22 E.,
Well No. Stableford-Government #1,
Sec. 29, T. 6 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON RECORDS CLERK

DIVISION	OF OIL AND GAS CONSERVATION	(Other instructions on re verse side)	5. LEASE DESIGNATION ML 1660 6 IF INDIAN, ALLOTTE)-A
	Y NOTICES AND REPORTS C in for proposals to drill or to deepen or plug base "APPLICATION FOR PERMIT—" for such pre-		S IF INDIAN, ALLOTTE	C OR TRIBE NA
OIL GAR WELL WELL			7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR	OTHER		8. FARM OR LEASE NAM	(E
Kenneth D 3. ADDRESS OF OPERATOR	. Luff, Kimbark Oper. Co.,	H. P. McLish	Shawnee-S	tate
520 Patte	rsen Building, Denver, Col	Lorado 80202	10 FIELD AND FOOL, O	R WILDCAT
See also space 17 below.) At surface		state requirements.	Horse shoe	Bend
T899	' FNL x 2019' FWL		11. SEC., T., B., M., OR I SURVEY OR AREA	
			Sec. 32. T6	
14. PERMIT NO.	15. BLEVATIONS (Show whether DF	RT, GR, etc.)	12. COUNTY OR PARISH	
	4914' KB	()	Uintah	litah
	Check Appropriate Box To Indicate N		Other Data	
1	CE OF INTENTION TO:		REPAIRING	
TEST WATER SHUT-OFF FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING C	
SHOOT OR ACTUIZE	GRANDON*	SHOUTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS	(Other)	s of multiple completion	on Well
(Other)	MPLETED OPERATIONS (Clearly state all pertinent	Completion or Recom	pletion Report and Log to	rm.)
	Completed	- 10/25/68 -		
to kill into per to be at cement i in and o	- Load hole with water o	r mud, whichever is at 3000' and squee casing at free poien pipe is free, scasing and set 35 at 259'. Set 5 saule marker.	ze 5 sacks nt estimated et 15 sacks sacks cement cks cement	V:SION (
to kill into per to be at cement i in and o at top o	- Load hole with water or well. Spot 20 sack plug of forations. Shoot 4 1/2" approximately 2000'. When and out of stub. Pull out of surface casing set of surface pipe with dry house the surface pipe with dry house pipe with dry house pipe with dry house	r mud, whichever is at 3000' and squee casing at free poien pipe is free, scasing and set 35 at 259'. Set 5 sable marker.	ze 5 sacks nt estimated et 15 sacks sacks cement cks cement	$4^{-1} \subseteq A \subseteq A \subseteq A$
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME A LOATION OF OPERATOR Shawnee—State Shawnee—State Shawnee—State LOATION OF WELL (Report location clearly and in accordance with any State requirements.* At surface 18. IF INDIAN, ALLOTTEE OR TRIBE N A different reservoir. T. UNIT AGREEMENT NAME Shawnee—State Shawnee—State R. WELL NO. 10. **IFLD AND FORL, OR WILDCAT HOYSESHOE Bend 11. **BEC., T., E., M., OR BEE. AND RUEVEY OR AREA Sec. 32, T6S, R22E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF RT, OR, etc.) 12. COUNTY OR PARISH 18. STATE	The second secon	THE STATE OF UTAH OF OIL AND GAS CONSERVATION	SUBMIT IN TRIPLICATE* (Other instructions on reverse side)	5. LEASE DESIGNATION A ML 1660-A	
Color Colo	(Do not use this form	for proposals to drill or to deepen or plug bac	ck to a different reservoir.		
Kenneth D. Luff, Kimbark Oper. Co., H. P. McLish Address of offeriors 520 Patterson Building, Denver, Colorado 80202 4. Location of well (Report location clearly and in accordance with any State requirements." At surface 1866' FNL x 2019' FWL 1866' FNL x 2019' FWL 16. Report for intentions (Show whether DF RT, OR, etc.) 4914' KB 17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data South Office Of Intentions To: TEST WATER SHUTTOFF FRACTURE TREAT SHOWLING OR ACTURE TREAT SHOWLING OR ACTURED TREAT SHOWLING OR ACTURED TREAT SHOWLING OR ACTURED TREATED AND ACTURED TO THE ACTURE TREAT ALTERNS CASING ABNOONMENT* ALTERNSC CASING ABNOONMENT* SHOWLING OR ACTURED TREATMENT ALTERNSC CASING ABNOONMENT* ALTERNSC CASING AB	1. OIL GAS V			7. UNIT AGREEMENT NAM	(B
S20 Patterson Building, Denver, Colorado 80202 4. Location of well, Report location clearly and in accordance with any State requirements.* 1866 FNL x 2019 FWL 1866 FNL x 201	2. NAME OF OPERATOR	D. Luff, Kimbark Oper. Co	., H. P. McLish	Shawnee-St	
Horseshoe Bend 1866' FNL x 2019' FWL 16. BEEVATIONS (Show whether of RT. OR. etc.) 4914' KB 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intention To: 17. Deactive the activate activate and propriate towards and activate and propriate and true vertical depths for all markers and zones 17. Deactive proposition on complete propriations (Cloudy state all pertinent details, and give pertinent dates, including estimated dute of startic proposed towards at the work.) 18. ELEVATIONS (Show whether of RT. OR. etc.) 4914' KB 19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: 802BROCENT REPORT OF: 802BROCENT OF: 802BROCENT REPORT OF: 802BROCENT OF: 802BR	520 Patt	erson Building, Denver, C	olorado 80202	1	
14. PERMIT NO. 15. ELEVATIONS (Show whether of Rt. OR, etc.) 19. COUNTY OR PARISH 18. STATE 4914' KB Uintah 19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PRACTURE TREAT SHOW OR ACTUAZE SHOW O	See also space 17 below.)		tate requirements.•	Horseshoe E	Bend
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice of Intention to: TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACTULZE REPAIR WELL (Other) TOTAL Or Actulze REPAIR WELL (Other) SHOUTING OR ACTULZING ARANDONNENT* X (Other) (Othe		(0)	nr. (n. ata)	Sec. 32, T6S,	R22E
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF PELL OR ALTER CASING PERCUENCE TREAT SHOUT OR ACTUIZE SHOUT OR ACTUIZE ORANDON* ORACTUIZE ORANDON* ORACTUIZING ORACTUIZIN	14. PERMIT NO.				Utal
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACUIZE OR ABANDON MENT* (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones C//C/65 Completed 10/25/68 Plugging - Load hole with mud required to kill well. Spot 20 sack plug at 3000' and squeeze 5 sacks into perforations. Shoot 4 1/2" casing at free point estimated to be at approximately 2000'. When pipe is free, set 15 sacks cement in and out of stub. Pull casing and set 35 sacks cement in and out of surface casing set at 259'. Set 5 sacks cement at top of surface pipe with dry hole marker. The pit has been filled, location leveled and regulation dry	18.	Theck Appropriate Box To Indicate No	ature of Notice, Report, or C	Other Data	
FRACTURE TREATMENT SHOUT OR ACTUIZE SHOUTING OR ACTUIZE SHOUTING OR ACTUIZING SHOUTING OR A	Notic	E OF INTENTION TO:	SUBSEQ	JENT REPORT OF:	
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sack plug at 3000' and squeeze 5 sacks into perforations. Shoot 4 1/2" casing at free point estimated to be at approximately 2000'. When pipe is free, set 15 sacks cement in and out of stub. Pull casing and set 35 sacks cement in and out of surface casing set at 259'. Set 5 sacks cement at top of surface pipe with dry hole marker. The pit has been filled, location leveled and regulation dry	proposed work. It well	is directionally drilled, give subsurface locate	9/10/65	including estimated date al depths for all markers	and zones
The pit has been filled, location leveled and regulation dry hole marker erected.	sack plu 4 1/2" o 2000'. stub. F casing s	ng at 3000' and squeeze 5 casing at free point estim When pipe is free, set 15 Pull casing and set 35 sac set at 259'. Set 5 sacks	sacks into periora mated to be at appr sacks cement in a eks cement in and o	eximately and out of surface	
		has been filled, location	n leveled and regul	ation dry	

18. I hereby certify the the foregoing is true and correct SIGNED	Operator Operator	DATE 11/3/72
(This space for Federal or State office use)		Chalia Print
APPROVED BY	TITLE	DATE